Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-November 2017 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	572,720			855,474	-64,613	-56,049	-8,658	1,253,140	63,049	0	142,621
Hydrocarbon Gas Liquids	279,501	-6,621	40,458	27,140	-105,601		10,711	33,422	71,220	119,524	58,638
Natural Gas Liquids		-6,621	24,838	22,498	-97,673		10,581	33,422	71,220	107,320	_
Ethane	92,100		-	-	_		348		18,495	29,881	_
Propane			24,748	18,174	-88,228		2,591		2,441	53,066	_
Normal ButaneIsobutane			-1,627	2,068 2,209	-15,129 -359		6,769 445	8,608 16,098	3,608	3,567 1,375	_
Natural Gasoline	,	-6,621	-1,027	47	49,419		428	8,716	46,679	19,431	_
Refinery Olefins		-0,021	15,620	4,642	43,413		130	0,710		12,204	_
Ethylene				- 1,012	_		-			- 12,201	_
Propylene			14,287	3,831	_		99			10,091	_
Butylene			1,333	811	-		31			2,113	_
Isobutylene			-	-	_		0			0	_
Other Liquids		338,486		3,773	-123,407	-22,789	-2,236	192,970	21,626	-16,297	64,301
Other Hydrocarbons		338,498		518	-216,784	-11,826	1,386	101,106	7,914	0	9,186
Hydrogen				-		12,774		12,774		Ö	
Oxygenates (excluding Fuel Ethanol)		11		_	_	, 3	7		7	0	7
Renewable Fuels (including Fuel Ethanol)		338,487		403	-216,784	-24,883	1,351	87,965	7,907	0	9,134
Fuel Ethanol		315,320		_	-210,367	-14,101	1,178	82,953	6,720	0	8,272
Renewable Fuels Except Fuel Ethanol		23,167		403	-6,417	-10,781	173	5,012	1,187	0	862
Other Hydrocarbons				115	-	280	28	367	-	0	45
Unfinished Oils				- 0.055	-1,827		583	1,272	12,615	-16,297	13,720
Motor Gasoline Blend.Comp. (MGBC)		-12 -1		3,255 258	95,204 20,439	-10,963 -11,892	-4,205 -1,128	90,592 9,932	1,097	0	41,395 5,419
Conventional		-1 -11		2,997	74,765	929	-3,077	80,660	1,097	0	35,976
Aviation Gasoline Blend. Comp.				2,557	74,705		- 0,077	-	-	-	-
Finished Datuslavas Burdusta		4 405	1 510 500	0.547	00.070	05.000	0.000		40.000	4 504 406	F4 FF4
Finished Petroleum Products Finished Motor Gasoline		1,195 1,195	1,516,509 866,199	8,547	26,073 4,382	35,886 25,064	-9,882 -749		16,666	1,581,426 895,699	51,551 6,498
Reformulated		1,195	121,417	_	4,362	14,178	-749		1,090	135,595	0,490
Conventional		1,195	744,782	_	4,382	10,886	-749		1,890	760,104	6,498
Finished Aviation Gasoline			527	24	580		-71		- 1,000	1,202	140
Kerosene-Type Jet Fuel			86,425	5	9,163		67		2,371	93,155	6,896
Kerosene			564	_			-99		317	346	97
Distillate Fuel Oil			364,986	487	35,199	10,822	-7,193		2,755	415,933	25,369
15 ppm sulfur and under			365,704	413	33,896	10,822	-6,731		12	417,555	24,557
Greater than 15 ppm to 500 ppm sulfur			482	-	991		16		1,140	317	466
Greater than 500 ppm sulfur			-1,200	74	312		-478		1,603	-1,939	346
Residual Fuel Oil ⁶			16,995 1,026	848	-9,245 -478		-411 63		3,131 NA	5,878 NA	1,078 95
0.31 to 1.00 percent sulfur			2,465	435	-476		-160		NA NA	NA NA	127
Greater than 1.00 percent sulfur			13,504	413	-8,610		-314		NA	NA NA	856
Petrochemical Feedstocks			10,624	1,615	-1,162		9			11,068	542
Naphtha for Petro. Feed. Use			7,805	810	-1,062		-4			7,557	387
Other Oils for Petro. Feed. Use			2,819	805	-100		13			3,511	155
Special Naphthas			576	495	245		-18			1,334	143
Lubricants			2,579	2,123	2,484		73		2,109	5,004	813
Petroleum Coke			371 64 030	74	-0.655		11		293	141 51 097	1 209
Marketable			64,039 47,899	251 251	-9,655 -9,655		230 230		2,418 2,418	51,987 35,847	1,308 1,308
Catalyst			16,140		-9,000				2,410	16,140	
Asphalt and Road Oil			50,199	2,621	-6,131		-1,731		1,374	47,045	8,489
Still Gas			47,066							47,066	
Miscellaneous Products			5,359	4	213		0		8	5,568	123
Total	852,221	333,060	1,556,967	894,934	-267,549	-42,952	-10,065	1,479,532	172,562	1,684,653	317,111

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Oxygenate Report." Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other